



ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

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ಭಾಗ ೨

ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(೨ಇ)ಸಿಆರ್/42 /2022-23

ದಿನಾಂಕ:12-07-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ನಾಯಕನಹಟ್ಟಿ ಹೋಬಳಿ, ಮಲ್ಲೂರಹಳ್ಳಿ ಗ್ರಾಮದ ರಿಸನಂ:31 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ "ಬಲ್ಲನಾಯಕನಹಟ್ಟಿ" ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA

NOTIFICATION

"Form2-E "

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, Nayakanahatty Hobli, Ballanayakanahatty Village.**

(೯೨೬೪)

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Ballanayakanahatty** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation Ballanayakanahatty is Located (4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Mallurahalli (Ballanayakanahatty)	31	0	13	ಲಾ.ಹಿ-33 ಗ್ರಾಮರಾಣ	ಗ್ರಾಮರಾಣ 31 ರ ಉಳಿಕೆ	ಗ್ರಾಮರಾಣ 31 ರ ಉಳಿಕೆ	31 ರ ಉಳಿಕೆ ಗ್ರಾಮ ರಾಣ
		Total	0	13				

It is hereby declared that this unrecorded habitation may here in after be named as **Ballanayakanahatty** And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Date: 12/07/2022.

Deputy Commissioner

Chitradurga District

PR-803

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(2ಇ)ಸಿಆರ್/43/2022-23

ದಿನಾಂಕ:12-07-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ನಾಯಕನಹಟ್ಟಿ ಹೋಬಳಿ, ನೇರಲಗುಂಟೆ ಗ್ರಾಮದ ರಿಸನಂ:28/2ಪಿ1, 28/3ಪಿ1, 28/4ಪಿ1 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ “ಭತ್ತಯ್ಯನಹಟ್ಟಿ” ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA**NOTIFICATION****“Form2-E ”**

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, Nayakanahatty Hobli, Neralagunte Village.**

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Bathayyanahatty** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation		Boundaries			
			Bhathayyanahatty is Located (4)		North	South	East	West
			Acre	Guntas				
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Neralagunte (Bhathayyanahatty)	28/2ಪಿ1	0	15	ಸ.ನಂ:28/2 ರ ಉಳಿಕೆ	ಸ.ನಂ: 28/4	ಸ.ನಂ: 28/3	ಸ.ನಂ: ಗ್ರಾಮದ ಜಾ

		28/3ಡಿ	0	04	ಸ.ನಂ:28/3ರ ಉಳಿಕೆ	ಸ.ನಂ:28/3 ರ ಉಳಿಕೆ	ಸ.ನಂ: 29	ಸ.ನಂ:28 /2
			0	05	ಸ.ನಂ:28/3	ಸ.ನಂ:28/4 ರ ಉಳಿಕೆ	ಸ.ನಂ: 28/3	ಸ.ನಂ:28 /4 ರ ಉಳಿಕೆ
		28/4ಡಿ	0	05	ಸ.ನಂ:28/2	ಸ.ನಂ:28/4 ರ ಉಳಿಕೆ	ಸ.ನಂ: 28/4 ರ ಉಳಿಕೆ	ಸ.ನಂ:28 /4 ರ ಉಳಿಕೆ
		Total	0	29				

It is hereby declared that this unrecorded habitation may here in after be named as **Bathayyanahatty** And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Date: 12/07/2022.

Deputy Commissioner

Chitradurga District

PR-804

KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16 C-1, Miller Tank Bed Area, Vasanth Nagar, Bengaluru- 560 052

DRAFT NOTIFICATION

No: KERC/GC-1/DDP/22-23/598, dated: 01.08.2022

Draft Karnataka Electricity Grid Code (First Amendment), 2022.

PREAMBLE:

The Karnataka Electricity Grid Code (KEGC), 2015 was notified by the Karnataka Electricity Regulatory Commission in exercise of powers under clause (h) of subsection (1) of Section 86 read with clause (zp) of sub-section (2) of Section 181 of the Act.

Thereafter, the CERC has been issuing amendments to the IEGC to cope with different situations in the interest of maintaining the National Grid

As required under clause 3.3 of the KEGC, KPTCL has constituted the Grid Code Review Panel for reviewing the Code and to suggest amendments to the Grid Code. The said Committee, after considering the amendments issued by the CERC, has now suggested certain amendments to the various clauses of KEGC 2015 giving justifications against each of them, along with Clause-wise details of the proposed amendments.

KPTCL, vide its letter No: KPTCL/B26/2014-15/4287/685, dated 02.07.2019 has requested the Commission to consider the suggestions of the Grid Code Review Panel for bringing in necessary amendments in the KEGC, 2015.

The Commission had made certain observations on the proposed amendments, vide its letter No: KERC/M/01/2017-18/816, dated 25.09.2019 and directed KPTCL, SLDC and KPCL to discuss the issues involved in the proposed amendments:

- a. Reactive Power compensation to generating stations.
- b. Inclusion of Clause no. 6.3B of 4th Amendment, 2016 to Indian Electricity Grid Code, 2010 regarding compensation to be provided to generating stations.
- c. Modifications proposed which are State specific and not in line with the IEGC/CEA recommendations.

Further, the Commission, vide its letter No: KERC/M/01/2017-18/860, dated 10.10.2019, has sought clarification/additional information on the proposed amendments (some clauses) as per the discussion in the meeting held on 30.09.2019.

The Commission, vide its letter No: KERC/M/01/2017-18/1358, dated 10.02.2020, had directed KPTCL to submit its opinion on the published CERC “Report of the Expert Group: Review of Indian Electricity Grid Code” in January 2020, to take further action in the matter.

KPTCL has conducted Grid Code Review Panel meetings dated 18.11.2019, 30.06.2020, 07.12.2020 and 08.07.2021 on the observations made by the Commission. KPTCL, after reviewing the amendments has submitted the revised amendments to the Commission vide its letter No: KPTCL/B36/2014-15/4287/1694-1699 dated 17.01.2022.

The Commission, after carefully considering the submissions made by the KPTCL and Grid Code Review panel, has considered the amendments under Section 10.2 (Power to Amend) of the Karnataka Electricity Grid Code (KEGC), Regulations 2015.

Accordingly, the following draft amendments to the KEGC, are hereby notified, to invite comments / views / suggestions / objections from the stakeholders, general public and interested persons.

The Stakeholders, interested persons may file their comments / views / suggestions / objections, if any, on the proposed amendments to the Karnataka Electricity Grid Code, on or before 1st September, 2022, to the Secretary, KERC, # 16C-1, Millers Tank Bed Area, Vasantha Nagar, Bengaluru 560 052.

Draft Amendments to Karnataka Electricity Grid Code

1. Short title, extent and commencement

- a. These shall be called the **Karnataka Electricity Regulatory Commission (Karnataka Electricity Grid Code) (First Amendment), 2022.**
- b. These shall come into force from the date of publication in the official Gazette of Karnataka.

Sl. No.	KEGC Clause No	Existing Clauses	Clauses as amended / inserted
1	2.80	“Spinning Reserve” means part loaded generating capacity with some reserve margin that is synchronized to the system and is ready to provide increased generation at short notice pursuant to Dispatch instruction or instantaneously in response to a frequency drop;	Spinning Reserve means: “the Capacities which are provided by devices including generating station or units thereof synchronized to the grid and which can be activated on the direction of the System Operator and effect the change in active power.”
2	2.85	“Supervisory Control and Data Acquisition (SCADA)” means the communication links and data processing systems which provide information to enable implementation of requisite supervisory and control access	“Supervisory Control and Data Acquisition (SCADA)” means the system that acquires data from remote locations over communication links and processes it at centralized control location for monitoring, supervision, control as well as decision support.
3	3.3.1	The Chairperson of the Grid Code Review panel shall be an Engineer of the STU not below the rank of Chief Engineer (Electricity). The Member Secretary of the Panel shall also be nominated by the STU. The Panel shall consist of the following members on the recommendations of the heads of the respective organizations: a) Chief Engineer of the State Load Despatch Centre (SLDC) b) One Chief Engineer or General	The Chairperson of the Grid Code Review panel shall be an Engineer of the STU not below the rank of Chief Engineer (Electricity). The Member Secretary of the Panel shall also be nominated by the STU. The Panel shall consist of the following members on the recommendations of the heads of the respective organizations: a) Chief Engineer of the State Load Despatch Centre (SLDC) b) One Chief Engineer or General

		<p>Manager of the Karnataka Power Corporation Limited (KPCL).</p> <p>c) One senior representative from the Southern Regional Power Committee (SRPC).</p> <p>d) One representative at senior executive level from the National Thermal Power Corporation Limited (NTPC).</p> <p>e) One representative at senior executive level from the Power Grid Corporation of India Limited (PGCIL).</p> <p>f) One representative at senior executive level from the Southern Regional Load Despatch Centre (SRLDC).</p> <p>g) One representative at senior executive level from each Distribution & Retail Supply Licensee.</p> <p>h) One representative at senior executive level from each of the IPPs feeding the Karnataka State Power Grid and feeding not less than 50 MW.</p> <p>i) One representative from all the IPPs and CPPs of small Power Plants of less than 50 MW capacity on rotation basis.</p>	<p>Manager of the Karnataka Power Corporation Limited (KPCL).</p> <p>c) One senior representative from the Southern Regional Power Committee (SRPC).</p> <p>d) One representative at senior executive level from the National Thermal Power Corporation Limited (NTPC).</p> <p>e) One representative at senior executive level from the Power Grid Corporation of India Limited (PGCIL).</p> <p>f) One representative at senior executive level from the Southern Regional Load Despatch Centre (SRLDC).</p> <p>g) One representative at senior executive level from each Distribution & Retail Supply Licensee.</p> <p>h) One representative at senior executive level from each of the IPPs feeding the Karnataka State Power Grid and feeding not less than 50 MW.</p> <p>i) One representative from all the IPPs and CPPs of small Power Plants of less than 50 MW capacity on rotation basis.</p> <p>j) One Qualified Coordinating Agency (QCA) who is responsible for giving Scheduling of Wind and Solar projects.</p>
4	4.2 (b)	To promote co-ordination amongst all Users, STU, CTU, RLDC, CEA in any proposed planning and development of the In-STS.	To promote co-ordination amongst all Users, STU, SLDC, CTU, RLDC, NLDC, RPC and CEA in any proposed planning and development of the In-STS.
5	4.5 (d)	All Users, CTU, In-SGS and Karnataka Renewable Energy Development Limited (KREDL) and Users shall supply to the STU, the desired planning data from time to time to enable them to formulate and finalize its plan.	All Users, CTU, In-SGS and Karnataka Renewable Energy Development Limited (KREDL) shall supply to the STU, the desired planning data from time to time to enable them to formulate and finalize its plan.
6	4.6.5.F(c)	In case of thermal units (including coal, gas/diesel and nuclear based) the minimum level of output (ex-generation bus, i.e., net of the auxiliary consumption) shall be taken as not less than 70% of the rated installed capacity. If the thermal units are encouraged to run with oil support, they may be modeled to run up to 25% of the rated capacity.	<p>“The technical Minimum for operation in respect of InSGS shall be 55% of MCR loading or Installed Capacity of the unit in the generating station.</p> <p>The compensation to the InSGS for part loading/Reserve Shut Down (RSD) shall be as per CERC Approved Procedure as per IEGC Regulations till such time the compensation procedure is specified by KERC.”</p>

7	4.6.8 (3)	The wind generating stations connected at voltage level of 66kV and above shall remain connected to the grid when the voltage at the interconnection point or any or all phases dips a level of 85% of the nominal voltage (i.e., the wind generators should be capable to have low voltage ride through facility).	The wind and solar generating stations connected to grid shall remain connected to the grid as stipulated in CEA Connectivity Regulations. (i.e., the wind generators should be capable to have low voltage ride through facility)
8	4.7	Planning Data Under this Planning Code, the State Generating Companies / IPPs / licensees are to supply data in accordance with the detailed procedures mentioned in the Karnataka Electricity Regulatory Commission (Terms and conditions for Open Access) Regulations, 2004 as amended from time to time.	Planning Data Under this Planning Code, the State Generating Companies / IPPs / licensees/ Users are to supply data as required by STU/SLDC.
9	5.1	Introduction All Users connected to, or seeking connection to In-STS shall comply with Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 which specifies the minimum technical and design criteria and Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2004 as amended from time to time.	Introduction All Users connected to, or seeking connection to In-STS shall comply with extant Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, as amended from time to time, which specifies the minimum technical and design criteria and extant Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, as amended from time to time.
10	5.3	Scope The connectivity criteria is applicable to all Users connected to or seeking connection to the InSTS, All such entities shall abide by the CEA (Technical Standards for connectivity to the Grid) Regulations, 2007, in order to ensure that the integrated grid is not adversely affected.	Scope The connectivity criteria is applicable to all Users connected to or seeking connection to the InSTS, All such entities shall abide by the extant CEA (Technical Standards for connectivity to the Grid) Regulations, as amended from time to time, in order to ensure that the integrated grid is not adversely affected.
11	5.5	Connection Agreement 1. A connection agreement, or the offer for a connection agreement shall include (but not limited) within its terms and conditions the following: (i) A condition requiring both Agencies to comply with the Grid Code. (ii) Details of connection technical requirements and commercial arrangements (iii) Details of any capital related	Connection Agreement 1. A connection agreement, or the offer for a connection agreement shall include (but not limited) within its terms and conditions the following: (i) A condition requiring both Agencies to comply with the Grid Code. (ii) Details of connection technical requirements and commercial arrangements (iii) Details of any capital related

		<p>payments arising from necessary reinforcement or extension of the system, data communication, RTU etc., and demarcation of the same between the concerned parties.</p> <p>(iv) A Site Responsibility Schedule (Annexure-I).</p> <p>(v) General Philosophy, Guidelines etc on protection and telemetry.</p> <p>(vi) Requirement with respect to Harmonics, Direct current (DC) injection and Flicker (as per CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007, amended from time to time).</p> <p>The Connection agreement with above terms and conditions shall be signed by the applicant not-inconsistent with CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007, amended from time to time and the Karnataka Electricity Regulatory Commission (Terms and conditions for Open Access) Regulations, 2004 as amended from time to time.</p>	<p>payments arising from necessary reinforcement or extension of the system, data communication, RTU etc., and demarcation of the same between the concerned parties.</p> <p>(iv) A Site Responsibility Schedule (Annexure-I).</p> <p>(v) General Philosophy, Guidelines etc., on protection and telemetry.</p> <p>(vi) Requirement with respect to Harmonics, Direct current (DC) injection and Flicker (as per extant CEA (Technical Standards for Connectivity to the Grid) Regulations, amended from time to time).</p> <p>The Connection agreement with above terms and conditions shall be signed by the applicant not-inconsistent with extant CEA (Technical Standards for Connectivity to the Grid) Regulations, amended from time to time and the extant Karnataka Electricity Regulatory Commission (Terms and conditions for Open Access) Regulations, as amended from time to time.</p>
12	5.6	<p>Site responsibility schedule</p> <p>1. For every connection to the State Transmission System for which a connection agreement is required, STU shall prepare a schedule of equipment with information supplied by the respective Users. This schedule, called 'Site Responsibility Schedule' shall indicate the following for each item of equipment installed at the connection site.</p> <p>i. Ownership of the equipment</p> <p>ii. Responsibility for control of equipment</p> <p>iii. Responsibility for maintenance of equipment</p> <p>iv. Responsibility for operation of equipment</p> <p>v. Responsibility for all matters relating to safety of persons and site.</p> <p>vi. Management of the site.</p>	<p>Site responsibility schedule</p> <p>1. For every connection to the State Transmission System for which a connection agreement is required, STU shall prepare a schedule of equipment with information supplied by the respective Users. This schedule, called 'Site Responsibility Schedule' shall indicate the following for each item of equipment installed at the connection site.</p> <p>i. Ownership of equipment;</p> <p>ii. Responsibility for control of equipment;</p> <p>iii. Responsibility for maintenance of equipment;</p> <p>iv. Responsibility for operation of equipment;</p> <p>v. Responsibility for all matters relating to safety of persons at site;</p> <p>vi. Manager of the site;</p> <p>vii. Responsibility for all matters relating to safety of equipment at site.</p>

13	5.8.1(6)	All entities embedded within the State Grid system and interfacing the intra-State transmission system shall provide adequate and reliable communication facility so that SLDC is able to record in its SCADA system the MW/ MVAR flows, bus voltages at all the interface points with the intra-State system.	All entities embedded within the State Grid system and interfacing the intra-State transmission system shall provide adequate and reliable facilities for voice and data communication and transfer of on-line operational data, such as voltage, frequency, line flows, and status of breaker and isolator position and other parameters as prescribed by the SLDC at all the interface points with the intra-State system.
14	5.8 (3)	Southern Regional Transmission System The Connection, protection scheme, metering scheme and the voltage shall be in accordance with the provisions of IEGC.	Southern Regional Transmission System The Connection, protection scheme, metering scheme and the voltage shall be in accordance with the provisions of CEA/ CERC/ KERC Regulations.
15	5.9.4	Responsibilities for safety STU and all users shall be responsible for safety in accordance with the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, the Karnataka Electricity Regulatory Commission (the terms and Condition for Open Access) Regulations, 2004, as amended from time to time and CEA (Technical Standards for Construction of Electric plants and Electric Lines) Regulations 2010 and Measures Relating to Safety and Electric Supply) Regulations, 2010.	Responsibilities for safety STU and all users shall be responsible for safety in accordance with the extant Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, the extant Karnataka Electricity Regulatory Commission (the terms and Condition for Open Access) Regulations, as amended from time to time and extant CEA (Technical Standards for Construction of Electric plants and Electric Lines) Regulations as amended from time to time and extant Central Electricity Authority (Measures Relating to Safety and Electric Supply) Regulations, as amended from time to time and extant CEA (Grid Standards), Regulations as amended from time to time.
16	5.10	Schedule of assets of the State Grid STU, other transmission licensees granted licence by the Commission and Generators shall maintain the schedule of their assets and host the same in their respective websites. The same shall be submitted to the Commission as and when called for	Schedule of assets of the State Grid STU, other transmission licensees granted licence by the Commission and Generators shall maintain the schedule of their assets in which SLDC has operational control and responsibility and host the same in their respective websites.
17	6.2 .vi(i)	Governor Action Governor action for all Generators of different capacity, thermal, hydro, gas and renewable generating units shall be operated as per the provisions of IEGC.	Governor Action Governor action for all Generators of different capacity, thermal, hydro, gas and renewable generating units shall be operated as per the provisions of IEGC.

		<p>a) Thermal generating units of 200 MW and above</p> <p>b) Hydro units of 10 MW and above</p>	<p>a) Coal/lignite based Thermal generating units of 200 MW and above.</p> <p>b) Open Cycle Gas Turbine/Combined Cycle generating stations having gas turbine of capacity more than 50 MW each.</p> <p>c) Hydro units of 25 MW and above.</p>
18	6.2 (vi) (ii)(a)	There should not be any reduction in generation in case of improvement in grid frequency below the upper limit fixed by CERC from time to time (for example if grid frequency changes from 49.8 to 49.95 Hz. then there shall not be any reduction in generation). Whereas for any fall in grid frequency, generation from the unit should increase by 5% limited to 105 % of the Maximum Continuous Rating (MCR) of the unit subject to machine capability.	There should not be any reduction in generation in case of improvement in grid frequency to a level below the upper limit fixed by CERC from time to time (for example if grid frequency changes from 49.8 to 49.95 Hz. then there shall not be any reduction in generation). Whereas for any fall in grid frequency, generation from the unit should increase as per generator droop upto a maximum of 5% of the generation subject to ceiling limit of 105 % of the Maximum Continuous Rating (MCR) of the unit having regard to machine capability.
19	6.2(vi)(iii)	All other generating units including those with pondage upto 3 hours, Gas turbine / Combined Cycle Power Plants, wind and solar generators shall be exempted from clause 6.2 vi and following clauses vii, viii and ix till the situation is reviewed. Provided that if a generating unit cannot be operated under restricted governor mode operation, then it shall be operated in free governor mode operation with manual intervention to operate in the manner required under restricted governor mode operation	All other generating units including those with pondage upto 3 hours, wind and solar generators shall be exempted from clause 6.2 (vi) and following clauses vii, viii and ix till the situation is reviewed. Provided that if a generating unit cannot be operated under restricted governor mode operation, then it shall be operated in free governor mode operation with manual intervention to operate in the manner required under restricted governor mode operation.
20	6.2(viii) New para	<p>All thermal generating units of 200 MW and above and all hydro units of 10 MW and above operating at or up to 100% of their Maximum Continuous Rating shall normally be capable of (and shall not in any way be prevented from) instantaneously picking up to 105% and 110% of their MCR, respectively, when frequency falls suddenly.</p> <p>After an increase in generation as above, a generating unit may ramp back to the original level at a rate of about one percent (1%) per minute, in case continued operation at the increased level is not sustainable. Any generating unit not complying with the above requirements shall be kept in operation (synchronized with the Regional grid) only after obtaining the permission of SLDC /</p>	<p>All coal/lignite based thermal generating units of 200 MW and above, Open Cycle Gas Turbine/Combined Cycle generating stations having gas turbines of more than 50 MW each and all hydro units of 25 MW and above operating at or up to 100% of their Maximum Continuous Rating (MCR) shall have the capability of (and shall not in any way be prevented from) instantaneously picking up to 105%, 105% and 110% of their MCR, respectively, when the frequency falls suddenly.</p> <p>For the purpose of ensuring primary response, RLDCs or SLDCs shall not schedule the generating station or unit</p>

		<p>RLDC. The SLDC can also direct a generator to come to its technical minimum in line with CEA/CERC Notifications from time to time depending on the grid situation.</p>	<p>(s) thereof beyond ex-bus generation corresponding to 100% of the Installed capacity of the generating station or unit(s) thereof. The generating station shall not resort to Valve Wide Open (VWO) operation of units whether running on full load or part load, and shall ensure that there is margin available for providing Governor action as primary response. In case of gas/liquid fuel based units, suitable adjustment in Installed Capacity should be made by RLDCs or SLDCs for scheduling in due consideration of prevailing ambient conditions of temperature and pressure vis-à-vis site ambient conditions on which installed capacity of the generating station or unit(s) thereof have been specified: Provided that scheduling of hydro stations shall not be reduced during high inflow period in order to avoid spillage:</p> <p>Provided further that the VWO margin shall not be used by SLDC to schedule Ancillary Services.</p> <p>Provided that periodic checkups by third party should be conducted at regular interval once in two years through independent agencies selected by RLDCs or SLDCs as the case may be. The cost of such tests shall be recovered by the RLDCs or SLDCs from the Generators. If deemed necessary by RLDCs/SLDCs, the test may be conducted more than once in two years."</p>
21	6.2(ix)	<p>The recommended rate for changing the governor setting, i.e., supplementary control for increasing or decreasing the output (generation level) for all generating units, irrespective of their type and size, would be one (1.0) per cent per minute or as per manufacturer's limits.</p> <p>However, if frequency falls below the limit specified by CERC from time to time, all partly loaded generating units shall pick up additional load at a faster rate, according to their capability. All generators shall inform</p>	<p>The recommended rate for changing the governor setting, i.e., supplementary control for increasing or decreasing the output (generation level) for all generating units, irrespective of their type and size, would be one (1.0) per cent per minute or as per manufacturer's limits.</p> <p>However, if frequency falls below the limit specified by CERC from time to time, all partly loaded generating units shall pick up additional load at a faster</p>

		the SLDC on the Governor status as and when required and also submit the performance analysis of RGMO to SLDC for verification.	rate, according to their capability. All generators shall inform the SLDC on the Governor status as and when required and also submit the performance analysis of RGMO to SLDC for verification. RGMO status point shall be extended to SLDC for better visibility & monitoring by SLDC for following generators. <i>a) Coal/lignite based Thermal generating units of 200 MW and above.</i> <i>b) Open Cycle Gas Turbine/Combined Cycle generating stations having gas turbine of capacity more than 50 MW each.</i> <i>c) Hydro units of 25 MW and above.</i>
22	6.2(xii) New para	All generating units shall normally have their automatic voltage regulators (AVRs) in operation. In particular, if a generating unit of over fifty (50) MW size is required to be operated without its AVR in service, the SLDC shall be immediately intimated about the reason and duration of such operation, and obtain its permission. Power System Stabilizers (PSS) in AVRs of generating units (wherever provided), shall be properly tuned by the respective generating unit owner duly reporting the AVR and PSS functional availability to SLDC and SLDC shall undertake to do random test to ascertain the functionality of AVR and PSS.	All generating units shall normally have their automatic voltage regulators (AVRs) in operation. In particular, if a generating unit of over fifty (50) MW size is required to be operated without its AVR in service, the SLDC shall be immediately intimated about the reason and duration of such operation, and obtain its permission. Power System Stabilizers (PSS) in AVRs of generating units (wherever provided), shall be properly tuned by the respective generating unit owner duly reporting the AVR and PSS functional availability to SLDC and SLDC shall undertake to do random test to ascertain the functionality of AVR and PSS. CTU/STU/SRPC/SLDC will be allowed to carry out checking of Power System Stabilizer (PSS) and further tuning it, wherever considered necessary.
23	6.3 (l)	The SLDC shall take in to account the wind energy forecasting to estimate the active and reactive power availability.	The SLDC shall take in to account the wind and solar energy forecasting to estimate the active and reactive power availability.
24	6.4.2 (a)	SLDC / ALDCs / Distribution licensees and bulk consumers shall initiate action to reduce the drawal by their control area, from the grid, within the net drawal schedule whenever the system frequency falls below frequency specified by CERC from time to time.	SLDC / ALDCs / Distribution licensees and bulk consumers shall initiate action to reduce the drawal by their control area, from the grid, within the net drawal schedule.

25	6.4.2 (b)	The SLDC / ALDCs / Distribution licensee and bulk consumers shall ensure that requisite load shedding is carried out in their control area so that there is no over drawal when frequency below the limit specified by CERC from time to time.	The SLDC / ALDCs / Distribution licensee and bulk consumers shall ensure that requisite load shedding is carried out in their control area so that there is no over drawal.
26	Additional Para in 6.4.2 (e)	In order to maintain the frequency within the stipulated band and maintaining the network security, the interruptible loads shall be arranged in four groups of loads, for scheduled power cuts/load shedding, loads for unscheduled load shedding, loads to be shed through under frequency relays / df/dt relays and loads to be shed under any System Protection Scheme identified at the SRPC level. These loads shall be grouped in such a manner, that there is no overlapping between different groups of loads. In case of certain contingencies and/or threat to system security, the ALDCs / Distribution licensee/s or bulk consumer connected to the In-STS to decrease drawal of its control area by a desired quantum. Such directions of SLDC shall immediately be acted upon and the respective Agencies shall send compliance report immediately after compliance of these directions to SLDC.	<p>In order to maintain the frequency within the stipulated band and maintaining the network security, the interruptible loads shall be arranged in four groups of loads, for scheduled power cuts/load shedding, loads for unscheduled load shedding, loads to be shed through under frequency relays / df/dt relays and loads to be shed under any System Protection Scheme identified at the SRPC level. These loads shall be grouped in such a manner, that there is no overlapping between different groups of loads. In case of certain contingencies and/or threat to system security, the ALDCs / Distribution licensee/s or bulk consumer connected to the In-STS to decrease drawal of its control area by a desired quantum. Such directions of SLDC shall immediately be acted upon and the respective Agencies shall send compliance report immediately after compliance of these directions to SLDC.</p> <p>SLDC shall devise standard instantaneous message formats in order to give directions in case of contingencies and/or threat to the system security to reduce deviation from schedule by the DISCOMs/bulk consumer/ Users/InSGS at different overdrawal/under-drawal/over-injection/under-injection conditions depending upon the severity. The DISCOMs/bulk consumer/Users/InSGS shall ensure immediate compliance with these directions of SLDC & SRLDC and send a compliance report to the concerned SLDC.</p>
27	6.5.1	In the event of load crash in the system due to weather disturbances or any other reason, the situation would be controlled by SLDC by the following methods in descending priorities:	In the event of load crash in the system due to weather disturbances or any other reason, the situation would be controlled by SLDC by the following methods in <i>descending priorities to the extent</i>

		<p>i. Lifting of the load restrictions, if any.</p> <p>ii. Exporting the power to neighboring regions/ States provided the same does not endanger the security of the ISTS.</p> <p>iii. Backing down of thermal stations with a time lag of 5-10 minutes for short period in merit order.</p> <p>iv. Closing down of hydel units (subject to non-spilling of water and effect on irrigation) keeping in view the inflow of water into canals and safety of canals/hydel channels.</p>	<p>possible:</p> <p>i. Lifting of the load restrictions, if any.</p> <p>ii. Exporting the power to neighboring regions/States provided the same does not endanger the security of the ISTS.</p> <p>iii. Backing down/ Reserve Shut Down (RSD) of thermal stations of ISGS/InSGS/ LTA contracts in merit order. The backing down of LTA contracts shall be as per the respective terms and conditions of respective contracts.</p> <p>iv. Closing down of hydel units (subject to non-spilling of water and effect on irrigation) keeping in view the inflow of water into canals and safety of canals/hydel channels.</p> <p>v. RE.</p>
28	6.6.2 (ii)	All planned outages shall be communicated to SLDC by the 20 th of the previous month so as to enable SLDC to study the impact and communicate to SRPC before 25 th of previous month for outage coordination approval	All planned outages shall be communicated to SLDC by the 20 th of the M-2 month , where 'M' is the month for which outage proposals are requisitioned (for example outage in June to be communicated by 20th of April) so as to enable SLDC to study the impact and communicate to SRPC before 25 th of previous month for outage coordination approval.
29	6.7.3 (a)	The SLDC will be primarily responsible for finalization of the Annual Load Generation Balance Report (LGBR) and the annual outage plan for the following financial year by 31st December of each year. The LGBR will be prepared for peak as well as off-peak scenarios.	The SLDC will be primarily responsible for finalization of the Annual Load Generation Balance Report (LGBR) and the annual outage plan for the following financial year by 31st October of each year. The LGBR will be prepared for peak as well as off-peak scenarios.
30	6.7.3 (b)	The STU, transmission licensees, IPPs, and other generating stations shall provide to the SLDC their proposed outage plan in writing for the next financial year by 31st October of each year. These shall contain identification of each generating unit/transmission line/ICT etc., the preferred date for each outage and its duration, and where there is flexibility, the earliest start date and latest finishing date. SLDC shall prepare LGBR for its control area, for peak as well as off-peak scenario, by 31st December for the next financial year and submit the same to the Commission. The annual plans for managing deficits/surpluses in the control area shall clearly be indicated in the LGBR submitted by SLDCs to KERC.	The STU, transmission licensees, IPPs, and other generating stations shall provide to the SLDC their proposed outage plan in writing for the next financial year by 30th September of each year. These shall contain identification of each generating unit/transmission line/ICT etc., the preferred date for each outage and its duration, and where there is flexibility, the earliest start date and latest finishing date. SLDC shall prepare LGBR for its control area, for peak as well as off-peak scenario, by 31st October for the next financial year and submit the same to the Commission. The annual plans for managing deficits/surpluses in the control area shall clearly be indicated in the LGBR submitted by SLDCs to KERC.

31	6.7.3 (d)	The final outage plan and the final LGBR shall be intimated by SLDC to Users, STU, CTU, RLDC and other generating stations connected to the In-STS by 31st December of each year for implementation.	The final outage plan and the final LGBR shall be intimated by SLDC to Users, STU, CTU, RLDC and other generating stations connected to the In-STS by 30th November of each year for implementation.
32	New sub-clause 6.7.3 (j)	-	Outage Deviation Report needs to be prepared and uploaded on SLDC website on monthly basis.
33	6.10.3	<p>Reportable Events Any of the following events that could affect the State Transmission System requires reporting:</p> <p>a. Exceptionally high / low system voltage or frequency.</p> <p>b. Serious equipment problem relating to major circuit breaker, transformer or bus bar.</p> <p>c. Loss of major Generating Unit, system split, State Transmission System breakaway or Black Start.</p> <p>d. Tripping of Transmission Lines, ICTs (Inter connecting transformer) and capacitor banks.</p> <p>e. Major fire incidents.</p> <p>f. Force-Majeure condition like flooding or lightning etc.</p> <p>g. Major failure of protection.</p> <p>h. Equipment and Transmission Line overload.</p> <p>i. Accidents-Fatal and Non-Fatal.</p> <p>j. Load Crash / Loss of Load</p> <p>k. Excessive Drawal deviations.</p> <p>l. Minor equipment alarms.</p> <p>The last two reportable incidents are typical examples of those which are of lesser consequence, but which still affect the State Transmission System and can be reasonably classed as minor. They will require corrective action but may not warrant management reporting until these are repeated for sufficient time.</p>	<p>Reportable Events Any of the following events that could affect the State Transmission System requires reporting:</p> <p>a. Exceptionally high / low system voltage or frequency.</p> <p>b. Serious equipment problem relating to major circuit breaker, transformer or bus bar.</p> <p>c. Loss of major Generating Unit, system split, State Transmission System breakaway or Black Start/Black Out.</p> <p>d. Tripping of Transmission Lines, ICTs (Inter connecting transformer) and capacitor banks.</p> <p>e. Major fire incidents.</p> <p>f. Force-Majeure condition like flooding or lightning etc.</p> <p>g. Major failure of protection.</p> <p>h. Equipment and Transmission Line overload.</p> <p>i. Accidents-Fatal and Non-Fatal.</p> <p>j. Load Crash / Loss of Load</p> <p>k. Excessive Drawal deviations.</p> <p>l. Minor equipment alarms.</p> <p>m. Grid indiscipline</p> <p>n. Power system instability</p>
34	8.4.5	The SLDC and distribution licensee(s) shall always endeavour to restrict the net drawal of the State from the grid to within the drawal schedules, whenever the system frequency is below the lower limit as specified by the CERC (IEGC) Regulations 2010 and its amendments from time to time. The concerned Distribution Licensee, User, SLDC shall ensure that their automatic demand management scheme mentioned in clause 5.4.2 of IEGC, acts to ensure that there is no over drawal below frequency band limit as specified by the CERC (IEGC) Regulations, 2010, and its amendments from time to time. If the automatic demand	<p>The State entities including Distribution Licensee(s) shall always endeavour to restrict the drawal/injection as directed by SLDCs to ensure that drawal of the state from the grid is within the limits specified by CERC DSM Regulations.</p> <p>Till such time the State DSM Regulations (excluding Wind and Solar) are framed, forecasting, scheduling, deviations and penalties shall be as per CERC DSM Regulations.</p>

		management scheme has not yet been commissioned or not working, then action has to be taken as per manual demand management scheme to ensure zero over drawal when frequency is below the lower limit as specified by the CERC (IEGC) Regulations, 2010, and its amendments issued from time to time.	
35	8.4.6	The SLDC / STU / Distribution Licensees shall regularly carry out the necessary exercises regarding short-term demand estimation for the State / area to enable them to plan in advance as to how they would meet their consumers' load without overdrawal from the drawal schedule.	In terms of KERC Load Forecasting Regulations, the SLDC / STU / Distribution Licensees shall regularly carry out the necessary exercises regarding short-term/ monthly/weekly/daily demand estimation for the State / area to enable them to plan in advance as to how they would meet their consumers' load without overdrawal from the drawal schedule.
36	8.4.8	The In-SGS would normally be expected to generate power according to the daily schedules advised to them. The In-SGS may also deviate from the given schedules within the limits specified in the DSM Regulations of CERC, depending on the plant and system conditions. In particular, they may be allowed to generate beyond the given schedule under deficit conditions as long as such deviations do not cause system parameters to deteriorate beyond permissible limits and/or do not lead to unacceptable line loading. Deviations, if any, from the ex-power plant generation schedules shall be appropriately priced in accordance with DSM Regulations of CERC. In addition, deviations, from schedules causing congestion, shall also be priced in accordance with the Congestion Charge Regulations of CERC. The treatment of injection of infirm power by generating stations during testing shall be in accordance with the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009, and the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, and amendments issued from time to time.	The In-SGS would normally be expected to generate power according to the daily schedules advised to them. The In-SGS may also deviate from the given schedules within the limits specified in the DSM Regulations of CERC, depending on the plant and system conditions. In particular, they may be allowed to generate beyond the given schedule under deficit conditions as long as Such deviations shall not cause system parameters to deteriorate beyond permissible limits and/or do not lead to unacceptable line loading. Deviations, if any, from the ex-power plant generation schedules shall be appropriately priced in accordance with DSM Regulations of KERC/CERC as applicable . In addition, deviations, from schedules causing congestion, shall also be priced in accordance with the Congestion Charge Regulations of KERC/CERC as applicable . The treatment of injection of infirm power by generating stations during testing shall be in accordance with KERC Regulations / Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009, and the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, and amendments issued from time to time.

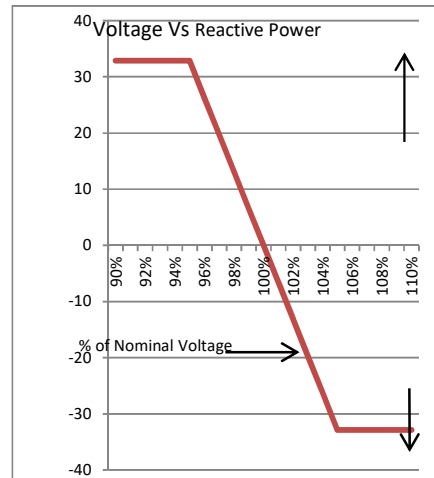
37	8.4.9	Provided that when the frequency is higher than 50.05 Hz, the actual net injection shall not exceed the scheduled despatch for that time block. Also, while the frequency is above the limit as specified by the CERC (IEGC) Regulations 2010 and its amendments from time to time, the In-SGS may (at their discretion) backdown without waiting for an advice from SLDC / RLDC to restrict the frequency rise. When the frequency falls below limit as specified by the CERC (IEGC) Regulations 2010 and its amendments from time to time, the generation at all In-SGS (except those on peaking duty) shall be maximized, at least upto the level to which can be sustained, without waiting for an advice from SLDC / RLDC subject to the condition that such increase does not lead to unacceptable line loading or system parameters to deteriorate beyond permissible limit.	To be deleted
38	8.4.19	Hydro generating stations are expected to respond to grid frequency changes and inflow fluctuations. The hydro generating stations shall be free to deviate from the given schedule without causing grid constraint and a compensation for difference between the actual net energy supply by the hydro generating station and the scheduled energy (ex-bus) over day shall be made by the SLDC in the day ahead schedule for the 4th day (day plus 3).	Hydro generating stations are expected to respond to grid frequency changes and inflow fluctuations. Maximum deviation allowed during a time block shall be as per KERC/CERC DSM Regulations.
39	8.5.3	By 08 hours every day, the In-SGS shall inform the SLDC, the station-wise expower plant MW and MWh capabilities foreseen for the next day, i.e., from 00:00 hrs to 24:00 hrs of the following day.	By 06 hours every day, the In-SGS shall inform the SLDC, the station-wise expower plant MW and MWh capabilities foreseen for the next day, i.e., from 00:00 hrs to 24:00 hrs of the following day.
40	8.5.4	The above information of the foreseen capabilities of the In-SGS with corresponding MW and MWh entitlements of the State, will be compiled by the SLDC every day for the next day, and advised to the beneficiaries by 10.00 hours. The SLDC shall review it vis-à-vis the foreseen load pattern and the State's own generating capability including bilateral exchanges, if any, and advise the RLDC by 15 hours its drawal schedule for each of the ISGS in which the State has shares, long-term, medium-term bilateral interchanges and approved short term bilateral interchanges.	The above information of the foreseen capabilities of the In-SGS with corresponding MW and MWh entitlements of the State, will be compiled by the SLDC every day for the next day, and advised to the beneficiaries by 08.00 hours. The SLDC shall review it vis-à-vis the foreseen load pattern and the State's own generating capability including bilateral exchanges, if any, and advise the RLDC by 15 hours its drawal schedule for each of the ISGS in which the State has shares, long-term, medium-term bilateral interchanges and approved short term bilateral interchanges.
41	8.5.8	Since variation of generation in run-of-river power stations shall lead to spillage, these shall be treated as must-run stations. All renewable energy power plants, except for	“Since variation of generation in run-of-river power stations shall lead to spillage, these shall be treated as must-run stations. All renewable energy power

		biomass power plants and non-fossil fuel based cogeneration plants whose tariff is determined by the KERC shall be treated as 'MUST RUN' power plants and shall not be subjected to 'merit order despatch' principles. Provided that, in case of low load conditions, the SLDC shall regulate the generation of Renewable energy power plants to maintain Grid security.	plants, except for bio-mass power plants and non-fossil fuel based cogeneration. Plants whose tariff is determined by the KERC shall be treated as "Must Run" power plants and shall not be subjected to 'merit order despatch' principles. Provided that, in case of low load conditions/ / Congestion (Transmission, Distribution) , the SLDC shall regulate the generation of Renewable energy power plants to maintain Grid Security.
42	8.5.12	While finalizing the drawal and despatch schedules as above, the SLDC shall also check that the resulting power flows do not give rise to any transmission constraints. In case any impermissible constraints are foreseen, the SLDC shall moderate the schedules to the required extent. Any changes in the scheduled quantum of power which are too fast or involve unacceptably large steps may be converted into suitable ramps by the SLDC.	While finalizing the drawal and despatch schedules as above, the SLDC shall also check that the resulting power flows do not give rise to any transmission constraints. In case any impermissible constraints are foreseen, the SLDC shall moderate the schedules to the required extent. Any changes in the scheduled quantum of power which are too fast or involve unacceptably large steps may be converted into suitable ramps (in consultation with Generators) by the SLDC.
43	8.5.14	In case of any grid disturbance, scheduled generation of all the In-SGS and scheduled drawal of all the Distribution Companies shall be deemed to have been revised to be equal to their actual generation/drawal for all the time blocks affected by the grid disturbance. Certification of grid disturbance and its duration and its duration shall be done by the SLDC/RLDC.	In case of any grid disturbance, scheduled generation of all the affected In-SGS (excluding wind and solar) and scheduled drawal of all the Distribution Companies shall be deemed to have been revised to be equal to their actual generation /drawal for all the time blocks affected by the grid disturbance. Certification of grid disturbance and its duration shall be done by the SLDC/RLDC. Provided that KERC Forecasting, Scheduling, Deviation settlement and related matters for Wind and Solar Generation sources Regulations, 2015 as amended from time to time shall prevail.
44	8.5.16	Notwithstanding anything contained in Regulation 8.5.15 of this Code, in case of forced outage of a unit of a generating station (having generating capacity of 100 MW or more) and selling power under Short Term bilateral transaction (excluding collective transactions through power exchange), the generator or electricity trader or any other agency selling power from the unit of the generating station shall immediately intimate the outage of the unit along with the requisition for revision of schedule and estimated time of restoration of the unit, to	Notwithstanding anything contained in Regulation 8.5.15 of this Code, in case of forced outage of a unit of a generating station (having generating capacity of 100 MW or more) and selling power under Short Term bilateral transaction (excluding collective transactions through power exchange), the generator or electricity trader or any other agency selling power from the unit of the generating station shall immediately

	<p>the SLDC. The schedule of beneficiaries, sellers and buyers of power from this generating unit shall be revised accordingly. The revised schedules shall become effective from the 4th time block, counting the time block in which the forced outage is declared to be the first one. The SLDC shall inform the revised schedule to the seller and the buyer. The original schedule shall become effective from the estimated time of restoration of the unit.</p> <p>However, the transmission charges as per original schedule shall continue to be paid for two days. Provided that the schedule of the buyers and sellers shall be revised after forced outage of a unit, only if the source of power for a particular transaction has clearly been indicated during short-term open access application and the said unit of that generating station goes under forced outage.</p> <p>Provided also that, the provision of this sub-regulation in respect of revision of schedule of electricity is applicable to traders and any other agencies (except the generating station). In case of revision of schedule of a generating unit, the schedules of all transactions under the long-term access, medium-term open access and short-term open access (except collective transactions through power exchange), shall be reduced on pro-rata basis.</p>	<p>intimate the outage of the unit along with the requisition for revision of schedule and estimated time of restoration of the unit, to the SLDC. The schedule of beneficiaries, sellers and buyers of power from this generating unit shall be revised accordingly. The revised schedules shall become effective from the 4th time block, counting the time block in which the forced outage is declared to be the first one. The SLDC shall inform the revised schedule to the seller and the buyer. The original schedule shall become effective from the estimated time of restoration of the unit.</p> <p>However, the transmission charges as per original schedule shall continue to be paid for two days. Provided that the generator or trading licensee or any other agency selling power from the generating station or unit (s) thereof may revise its estimated restoration time once in a day and the revision schedule shall become effective from the 4th time block, counting the time block in which the revision is advised by the generator to be the first one.</p> <p>Provided that the schedule of the buyers and sellers shall be revised after forced outage of a unit, only if the source of power for a particular transaction has clearly been indicated during short-term open access application and the said unit of that generating station goes under forced outage.</p> <p>Provided also that, the provision of this sub-regulation in respect of revision of schedule of electricity is applicable to traders and any other agencies (except the generating station). In case of revision of schedule of a generating unit, the schedules of all transactions under the long-term access and short-term open access (except collective transactions through power exchange), shall be reduced on pro-rata basis.</p>
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45	8.6.1	<p>Reactive power compensation should ideally be provided locally, by generating Reactive Power as close to the Reactive Power consumption as possible. The beneficiaries are therefore expected to provide local VAR compensation/generation, such that they do not draw VArS from the state grid, particularly under low-voltage conditions. However, considering the present limitations, this is not being insisted upon. Instead, to discourage VAr drawals by beneficiaries, VAr exchanges with Intra-State Transmission System shall be priced as follows:</p> <p>(a) The beneficiary pays for VAr drawal when voltage at the metering point is below 97%,</p> <p>(b) The beneficiary gets paid for VAr return when voltage is below 97%,</p> <p>(c) The beneficiary gets paid for VAr drawal when voltage is above 103%,</p> <p>(d) The beneficiary pays for VAr return when voltage is above 103%.</p>	<p>8.6.1.1</p> <p>Reactive power compensation should ideally be provided locally, by generating Reactive Power as close to the Reactive Power consumption as possible. The beneficiaries are therefore expected to provide local VAR compensation/generation, such that they do not draw VArS from the state grid, particularly under low-voltage conditions. However, considering the present limitations, this is not being insisted upon. Instead, to discourage VAr drawals by beneficiaries, VAr exchanges with Intra-State Transmission System shall be priced as follows:</p> <p>(a) The beneficiary pays for VAr drawal when voltage at the metering point is below 97%,</p> <p>(b) The beneficiary gets paid for VAr return when voltage is below 97%,</p> <p>(c) The beneficiary gets paid for VAr drawal when voltage is above 103%,</p> <p>(d) The beneficiary pays for VAr return when voltage is above 103%.</p>
46	8.6.1.2 (New sub Clause)	---	<p>The Wind/Solar inverter based Generating stations are therefore expected to provide local VAr compensation/generation, such that they absorb VArS from the state grid during the High Voltage conditions and inject VAr during low-voltage conditions. The above VAr exchanges by inverter based Wind/Solar Generating stations with Intra-State Transmission System shall be priced as follows:</p> <p>a) The Wind/Solar Generator pays for VAr drawl when voltage at the metering point is below the nominal value.</p> <p>b) The Wind/Solar Generator gets paid for the VAR return to the extent the VAR return is above the stipulated value as per the table below, when voltage at the metering point is below the nominal.</p> <p>c) The Wind/Solar Generator gets paid for the VAr drawl to the extent the VAR drawl is above the stipulated value as per the table, when voltage at the metering point is above the nominal.</p> <p>d) The Wind/Solar Generator pays for VAr return when voltage at the metering point is above the nominal.</p>

Voltage in % of rated nominal voltage	KVAR to be supplied / absorbed by solar Generator expressed as a % of KW generated.
90%	32.87% (from Generator to Grid)
91%	32.87% (from Generator to Grid)
92%	32.87% (from Generator to Grid)
93%	32.87% (from Generator to Grid)
94%	32.87% (from Generator to Grid)
95%	32.87% (from Generator to Grid)
96%	26.24% (from Generator to Grid)
97%	19.68% (from Generator to Grid)
98%	13.12% (from Generator to Grid)
99%	06.56% (from Generator to Grid)
100%	0%
101%	-06.56% (from Grid to Generator)
102%	-13.12% (from Grid to Generator)
103%	-19.68% (from Grid to Generator)
104%	-26.24% (from Grid to Generator)
105%	-32.87% (from Grid to Generator)
106%	-32.87% (from Grid to Generator)
107%	-32.87% (from Grid to Generator)
108%	-32.87% (from Grid to Generator)
109%	-32.87% (from Grid to Generator)
110%	-32.87% (from Grid to Generator)



47	8.6.2	The charge/payment for VArS shall be at a nominal paise/kVArh rate as may be specified by the Central Electricity Regulatory Commission from time to time for inter-State transactions, and will be between the beneficiary and the State Pool Account for VAr interchanges. Notwithstanding the above, SLDC may direct a beneficiary to curtail its VAr drawal/injection in case the security of grid or safety of any equipment is endangered.	Existing Regulations may be modified as “The charge/payment for VArS shall be at a nominal paise/kVArh rate as may be specified by the Central Electricity Regulatory Commission from time to time for inter-State transactions, and will be between the beneficiary/Wind/Solar Generator and the State Pool Account for VAr interchanges and in case of Intra-State transactions, as may be specified by the KERC. Notwithstanding the above, SLDC may direct a beneficiary/Wind/Solar Generator to curtail its VAr drawal/injection in case the security of grid or safety of any equipment is endangered.
48	8.6.3	The SLDC may issue direction to any generator within the State to increase VAr generation/absorption up to the machine capability limit. In general, the beneficiaries shall endeavour to minimize the VAr drawal at an interchange point when the voltage at that point is below 95% of the rated voltage and shall not return VAr when the voltage is above 105%. Transformer taps at the respective drawal points may be changed to control the VAr interchange as per the beneficiary’s request to SLDC, but only at reasonable intervals. A beneficiary may also request the SLDC for increase/decrease of VAr generation at a generating station for addressing a voltage problem.	8.6.3.1 The SLDC may issue direction to any generator within the State to increase VAr generation/absorption up to the machine capability limit. In general, the beneficiaries shall endeavour to minimize the VAr drawal at an interchange point when the voltage at that point is below 95% of the rated voltage and shall not return VAr when the voltage is above 105%. Transformer taps at the respective drawal points may be changed to control the VAr interchange as per the beneficiary’s request to SLDC, but only at reasonable intervals. A beneficiary may also request the SLDC for increase/decrease of VAr generation at a generating station for addressing a voltage problem.
49	New sub-clause 8.6.3.2	---	Inverter based Wind/Solar Generators shall supply dynamically varying reactive power support so as to maintain injection VAr to extent of 33% of KW at voltage of 95% to absorption of VAr to extent of 33% of KW at voltage of 105% at the Metering point. Beyond the band of voltage of 95% to 105%, the reactive power support by generation/absorption shall increase up to the machine capability limit dynamically.

50	8.6.4	Switching in/out of all bus and line reactors throughout the State Grid shall be carried out as per instructions of SLDC. Tap changing on all transformers in STU system shall also be done as per SLDC's instructions. The SLDC shall monitor the working of shunt capacitor banks installed in the substations of STU or transmission licensee and Distribution substation and direct them to switch in/out as and when required.	Switching in/out of all 400 kV and above bus and line reactors throughout the state grid shall be carried out as per instruction s of SRLDC . Tap changing on all transformers of 400/220 kV and above in STU system shall also be done as per SRLDC's instructions. For other switching in/out of bus/line reactors and tap changing, it will be as per instructions of SLDC. The SLDC shall monitor the working of shunt capacitor banks installed in the sub-stations of STU or transmission licensee and Distribution substation and direct them to switch in/out as and when required.
51	9.3.2 (1)	The protection group should do periodic relay setting calculations as and when necessitated by system configuration changes. A relay setting approval system should be in place.	The protection group should do periodic relay setting calculations as and when necessitated by system configuration changes, using suitable software in consultation with SRPC. A relay setting approval system should be in place. STU is responsible for taking up of all the activities like requesting for relay setting, setting calculations, verification, approval and implementation of GRID connected Sub Stations through suitable software in consultation with SRPC to bring the uniformity in the activity.
52	9.3.2 (2)	Relay setting calculations also need to be revisited whenever the minor configuration or loading, changes in the system due to operational constraints. Feedback from the field/substations on the performance of the relay settings should be collected and settings should be reviewed and corrected if required.	Relay setting calculations needs to be revisited whenever the minor configuration or loading, changes in the system due to operational constraints. All the modifications in the configurations and relay settings shall be notified to RPC through Data Modification & Notification System (DMNS). Feedback from the field/substations on the performance of the relay settings should be collected and settings should be reviewed and corrected if required, using the suitable software in consultation with SRPC.

53	9.3.2 (3)	Creating and maintaining data base of relay settings: Data regarding settings of relays in their network should be compiled by the CTU and STUs and furnished to the RLDC and SLDC respectively and a copy should also be submitted to RPC for maintaining the data base.	Creating and maintaining the Database of Relay settings: Data regarding settings of relays in their Network should be compiled by the CTU and STUs. They shall be responsible for updating the data pertaining to assets and Relay settings in database maintained by SRPC.
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By the Approval of the Commission

Secretary

Karnataka Electricity Regulatory Commission

PD-100

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(2ಇ)ಸಿಆರ್/41 /2022-23

ದಿನಾಂಕ:11-07-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ವೀರದಿಮ್ಮನಹಳ್ಳಿ ಗ್ರಾಮದ ರಿಸನಂ:24/2ಬಿ ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ "ಬೋರಪ್ಪನಹಟ್ಟಿ" ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA

NOTIFICATION

"Form2-E "

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, kasaba Hobli, Borappanhatty Village.**

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Borappanhatty** unrecorded habitation as

such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation Borappanahatty is Located (4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Veeradimmanahalli (Borappanahatty)	24/2B	12	11	ಲಾ.ಹಿ- 2ಎ	ಲಾ.ನಂ- 52	ಲಾ.ಹಿ-1	ಲಾ. ನಂ- 25
		Total	12	11				

It is hereby declared that this unrecorded habitation may here in after be named as **Borappanahatty** And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Date: 11/07/2022.

Deputy Commissioner

Chitradurga District

PR-805

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(೨ಇ)ಸಿಆರ್/7 /2022-23

ದಿನಾಂಕ:19-5-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ನಾಯಕನಹಟ್ಟಿ ಹೋಬಳಿ, ತಿಮ್ಮಪ್ಪಯ್ಯನಹಳ್ಳಿ ಗ್ರಾಮದ ರಿಸನಂ:108/1 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ "ಜಂಬಯ್ಯನಹಟ್ಟಿ" ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA**NOTIFICATION****"Form2-E "****[see sub-rule(3)of rule 9-B]**

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, Nayakanahatty Hobli, Jambbayyanahatty Village.**

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Jambbayyanahatty** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation Jambbayyanahatty is Located (4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Mannekote Jambbayyanahatty	108/1	6	02	ಲಾಹಿನಂ-108/2	ರಸ್ತೆ	ಲಾಸನಂ : 107 ಲಂಬಾಣಿ ಹಟ್ಟಿ	ಲಾಸನಂ : 1113

It is hereby declared that this unrecorded habitation may here in after be named as **Jambbayyanahatty** And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Deputy Commissioner

Date: 19/05/2022.

Chitradurga District

PR-806

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(2ಇ)ಸಿಆರ್/217/2021-22

ದಿನಾಂಕ:10-5-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ನನ್ನೀವಾಳ ಗ್ರಾಮದ ರಿಸನಂ:401/2, 400/2, 403/2 ಮತ್ತು 403/3 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಕರೆಕಾಟ್ಟಹಟ್ಟಿ ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA

NOTIFICATION

“Form2-E ”

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded

habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, Kasaba Hobli, Nannivala Village.**

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Karekatlahatty** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation Todarahatty is Located (4)		Boundaries			
					North	South	East	West
			Acre	Guntas				
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Karekatlahatti (Nannivala)	401/2	2	28	ಲಾ.ನಂ: 409	ಲಾ.ನಂ: 396	ಲಾ.ನಂ: 403	ಉಳಿಕೆ
		400/2	1	37	ಲಾ.ನಂ: 401	ಲಾ.ನಂ: 396	ಲಾ.ಹಿ. ನಂ:3	ಲಾ.ಹಿ. ನಂ:2
		403/2	3	04	ಲಾ.ನಂ: 401	ಲಾ.ನಂ: 396	ಲಾ.ಹಿ. ನಂ:3	ಲಾ.ನಂ: 400
		403/3	3	29	ಲಾ.ನಂ: 409	ಲಾ.ನಂ: 396	ಉಳಿಕೆ	ಲಾ.ಹಿ. ನಂ:2
		Total	11	18				

It is hereby declared that this unrecorded habitation may here in after be named as **Karekatlahatty**

And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by

the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Deputy Commissioner

Date: 10/05/2022.

Chitradurga District

PR-807

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(2ಇ)ಸಿಆರ್/45 /2022-23

ದಿನಾಂಕ:11-07-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ಕುರುಡಿಹಳ್ಳಿ ಗ್ರಾಮದ ರಿಸನಂ:137/1, 137/25, 137/26, 137/27, 137/28 ಮತ್ತು 137/29 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ "ನಂದನಹಳ್ಳಿ" ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA **NOTIFICATION**

"Form2-E "

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, kasaba Hobli, kurudihalli** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Nandanahalli** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation Nanadanahalli is Located (4)		Boundaries			
					North	South	East	West
			Acre	Guntas				
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Kurudihalli (Nandanahalli)	137/1	0	11	ರಸ್ತೆ	ಲಾ.ನಂ:7	ಲಾ.ಹಿ ನಂ:2 ರಿಂದ 24 ಮತ್ತು 137/1 ರ ಉಳಿಕೆ	ಲಾ.ನಂ:5
		137/1	4	33				
		137/1	0	11-12				
		137/1	0	01-04				
		137/25	0	12	ಲಾ.ಹಿ.ನಂ:137 /1	ಲಾ.ನಂ:7	ಲಾ.ಹಿ.ನಂ:137 /26	ಲಾ.ನಂ:5
		137/26	0	11	ಲಾ.ಹಿ.ನಂ:137 /1	ಲಾ.ನಂ:7	ಲಾ.ಹಿ.ನಂ:137/ 27	ಲಾ.ಹಿ.ನಂ:13 7/26
		137/27	0	11	ಲಾ.ಹಿ.ನಂ:137 /1	ಲಾ.ನಂ:7	ಲಾ.ಹಿ:137/28	ಲಾ.ಹಿ:137/ 26
		137/28	0	11	ಲಾ.ಹಿ.ನಂ:137 /1	ಲಾ.ನಂ:7	ಲಾ.ಹಿ:137/29	ಲಾ.ಹಿ:137/ 27
		137/29	0	11	ಲಾ.ಹಿ.ನಂ:137 /1	ಲಾ.ನಂ:7	ಲಾ.ಹಿ:137/1	ಲಾ.ಹಿ:137/ 28
		Total	6	33				

It is hereby declared that this unrecorded habitation may here in after be named as **Nandanahalli** And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by

the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Deputy Commissioner

Date: 11/07/2022.

Chitradurga District

PR-808

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(2ಇ)ಸಿಆರ್/209/2021-22

ದಿನಾಂಕ:10-5-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ನನ್ನೀವಾಳ ಗ್ರಾಮದ ರಿಸನಂ:48/5, 48/6, 48/7, 48/8, 47/1, 47/2, 47/3, 46/1, 52/4, 51/1, 51/2, 34/3, 34/4, 34/5, 34/6, 33/1, 33/2, 33/4, 33/5, 39, 40/2 ಮತ್ತು 40/3 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ತೋಡ್ಲಾರಹಟ್ಟಿ ಮತ್ತು ಪೆತ್ತಮ್ಮರಹಟ್ಟಿ ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA

NOTIFICATION

“Form2-E ”

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, Kasaba Hobli, Nannivala Village.**

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Todlarahatty and Pethammarahatty** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation Todlarahatty and Pethammarahatty is Located (4)		Boundaries			
					North	South	East	West
			Acre	Guntas				
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Todlarahatti (Nannivala)	48/5	0	02	48/5	48/7	48/7	48/6
		48/6	0	02	48/6	48/7	48/5	51/1
		48/7	0	33	48/5, 6	48/8	48/7	51/1
		48/8	0	16	48/7	47/3	48/8	47/3
		47/1	0	18	51/2	47/1	47/2	52/4, 46/1
		47/2	0	12	51/1	47/2	47/3	47/1
		47/3	0	28	51/1	47/3	48/7,8	47/2
		46/1	0	05	52/4	46/1	47/1	46/1
		52/4	0	25	51/2	46/1	51/2, 47/1	52/4
		51/1	1	00	51/1	47/2,3	48/6,7	51/2
		51/2	1	05	51/2	47/1	51/1	52/4
		Total	3	27				
	Pethammarahatty (Nannivala)	34/3	0	12	34/3	33/5	34/3	34/4
		34/4	0	15	34/4	33/2	34/3	34/5
		34/5	1	08	34/5	33/4, 33/2	34/4, 33/2	34/6
		34/6	0	27	34/6	33/4	34/5	34/6
		33/1	0	01	34/6	33/1	33/4	33/1
		33/2	0	27	34/4, 34/5	33/2	33/5	33/4, 34/5
		33/4	0	08	34/5, 6	33/4	33/2	33/1

		33/5	0	11	34/3	33/5	33/5	33/2
		39	1	14	39	39	39	34/3,4,5
		40/2	0	15	40/2	41	40/3	33/5
		40/3	0	05	40/3	41	40/3	40/2
		Total	5	23				

It is hereby declared that this unrecorded habitation may here in after be named as **Todlarahatty and Pethammarahatty.**

And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Date: 10/05/2022.

Deputy Commissioner

Chitradurga District

PR-809

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(2ಇ)ಸಿಆರ್/40 /2022-23

ದಿನಾಂಕ:11-07-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ತಳಕು ಹೋಬಳಿ, ಹಿರೇಹಳ್ಳಿ ಗ್ರಾಮದ ರಿಸನಂ:175/4 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ "ರುದ್ರಮ್ಮನಹಳ್ಳಿ" ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA
NOTIFICATION

“Form2-E ”

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, Talaku Hobli, Hirehalli** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Rudrammanahalli** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation		Boundaries			
					North	South	East	West
			Rudrammanahalli is Located (4)					
			Acre	Guntas				
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Hirehalli (Rudrammanahalli)	175/4	0	19	ಗ್ರಾಮರಾಣಿ ಜಮೀನು	175/4 ರ ಉಳಿಕೆ	176ರ ಜಮೀನು	ಗ್ರಾಮ ರಾಣಾ
		Total	0	19				

It is hereby declared that this unrecorded habitation may here in after be named as **Rudrammanahalli** And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by

the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Deputy Commissioner

Date: 11/07/2022.

Chitradurga District

PR-810

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(೨ಇ)ಸಿಆರ್/44/2022-23

ದಿನಾಂಕ:12-07-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ಗಂಜಿಗುಂಟೆ ಗ್ರಾಮದ ರಿಸನಂ:37/1, 37/2, 36/1, 38/2 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ "ಸೇವಲಾಲ್ ನಗರ" ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ ೨ಇ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA

NOTIFICATION

"Form2-E "

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, Kasaba Hobli, Ganjigunte Village.**

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Sevalal Nagara** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation Sevalal Nagara is Located (4)		Boundaries			
					North	South	East	West
			Acre	Guntas				
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Ganjigunte (Sevalal Nagara)	37/1	0	16	ಲಾಗು-38	ಲಾ.ನಂ:3 6	ಲಾಹಿ ನಂ:2	ಲಾನಂ:3 8
		37/2	0	36	ಲಾನಂ-37	ಲಾಹಿ 7	ಲಾಹಿ ನಂ:2ಎ	ಲಾಹಿನಂ :38
		36/1	3	13	ಲಾ.ನಂ:37	ಲಾಹಿನಂ:7	ಲಾಹಿನಂ:2 ಎ	ಲಾಹಿನಂ :38
		38/2	0	36	ಲಾ.ನಂ:3, 1	ಹಿಸ್ಸಾ:2 ರ ಉಳಿಕೆ	ಲಾ.ನಂ:36	ಹಿಸ್ಸಾ:2 ರ ಉಳಿಕೆ
			4	20				
			1	10				
				Total	11	11		

It is hereby declared that this unrecorded habitation may here in after be named as **Sevalal Nagara** And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Date: 12/07/2022.

Deputy Commissioner

Chitradurga District

PR-811

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ,

ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ.ಎಲ್‌ಎನ್‌ಡಿ:ಸಿಎಲ್‌ಕೆ:ಸಿಆರ್(೨ಇ)ಸಿಆರ್/6 /2022-23

ದಿನಾಂಕ:19-5-2022

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಳ್ಳಕೆರೆ ತಾಲ್ಲೂಕು, ನಾಯಕನಹಟ್ಟಿ ಹೋಬಳಿ, ರೇಖಲಗರೆ ಗ್ರಾಮದ ರಿಸನಂ:31/6 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೇ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38 ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ “ತುಳಜಾಪುರ” ಎಂಬ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ ೨೩ ಅಧಿಸೂಚನೆ.

GOVERNMENT OF KARNATAKA
NOTIFICATION

“Form2-E ”

[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Challakere Taluk, Nayakanhatti Hobli, Rekhalagere Village.**

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Tulajapura** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of Original Village under Which it falls	Syr.No	Total extent of Land on Which unrecorded habitation Tulajapura is Located (4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Challakere	Rekhalagere Tulajapura	31/6	4	39	ಲಾ.ಹಿ.ನಂ:1& ಲಾ.ಸನಂ:30	ಲಾ.ನಂ 32	ದಾಸರಮು ತ್ರೇನಹಳ್ಳಿ ಗಡಿ	ಲಾ.ಹಿ:1,3 ಎ,4 & ಲಂಬಾಣಿ ಹಟ್ಟಿ

It is hereby declared that this unrecorded habitation may here in after be named as **Tulajapura** And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga

Deputy Commissioner

Date: 19/05/2022.

Chitradurga District

PR-812

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಮೂಲಸೌಲಭ್ಯ ಅಭಿವೃದ್ಧಿ, ಬಂದರು ಮತ್ತು ಒಳನಾಡು ಜಲಸಾರಿಗೆ ಇಲಾಖೆ

ಅಧಿಸೂಚನೆ

ಸಂಖ್ಯೆ: IDD 67 ITS 2019

ದಿ: 22.07.2022

1. ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ನ್ಯಾಯಯುತ ಮತ್ತು ಪಾರದರ್ಶಕ ಕಾನೂನು ಚೌಕಟ್ಟಿನಲ್ಲಿ, ರಾಜ್ಯದ ಬೃಹತ್ಪ್ರಮಾಣದ ಮೂಲಸೌಕರ್ಯ ಯೋಜನೆಗಳ ಅಭಿವೃದ್ಧಿಗೆ ಖಾಸಗಿ ವಲಯದ ಭಾಗವಹಿಸುವಿಕೆಯನ್ನು ಉತ್ತೇಜಿಸಲು ಪಿಪಿಪಿ ಕಾರ್ಯನೀತಿ-2018 ಅನ್ನು ಹೊರಡಿಸಿದೆ.
2. ಸಾಮಾಜಿಕ ಮೂಲಸೌಕರ್ಯ ಯೋಜನೆಗಳ ಅಭಿವೃದ್ಧಿಗಾಗಿ ಹೆಚ್ಚುತ್ತಿರುವ ಬೇಡಿಕೆಯಿಂದ, ಸಣ್ಣಪ್ರಮಾಣದ ಮೂಲಸೌಕರ್ಯಗಳ ಅಭಿವೃದ್ಧಿಯನ್ನು ಕಾರ್ಯಗತಗೊಳಿಸುವುದನ್ನೂ ಸಹ ಖಾಸಗಿವಲಯದ ಪಾಲುದಾರಿಕೆಯೊಂದಿಗೆ ಸಕ್ರಿಯವಾಗಿ ಅಳವಡಿಸಿಕೊಳ್ಳುವ ಸಲುವಾಗಿ ಕಾರ್ಯನೀತಿಯ ವ್ಯಾಪ್ತಿಯನ್ನು ವಿಸ್ತರಿಸಲಾಗಿದೆ.
3. ವಿವಿಧ ಕ್ಷೇತ್ರಗಳ ಭೌತಿಕ ಮೂಲಸೌಕರ್ಯಗಳ ಲಭ್ಯತೆಯ ಕೊರತೆಯನ್ನು ಗುರುತಿಸಿ, ಅಂತಹ ಯೋಜನೆಗಳನ್ನು ಕಾರ್ಯಸಾಧ್ಯವಾಗಿರುವ ಮೂಲಕ ಯೋಜನೆಗಳ ಅಭಿವೃದ್ಧಿಯಲ್ಲಿ ಖಾಸಗಿ ಸಹಭಾಗಿತ್ವವನ್ನು ಉತ್ತೇಜಿಸಲು, ಭಾರತ ಸರ್ಕಾರದ ಆರ್ಥಿಕ ವ್ಯವಹಾರಗಳ ಇಲಾಖೆಯ ಪಿಪಿಪಿ ಕೋಶವು ಡಿಸೆಂಬರ್ 2020 ರಲ್ಲಿ ಸಾಮಾಜಿಕ ವಲಯದ ಯೋಜನೆಗಳಿಗಾಗಿ ತನ್ನ ಪಾಲಿನ ವಯಬಿಲಿಟಿ ಗ್ಯಾಪ್ ಫಂಡ್‌ನ್ನು ಹೆಚ್ಚಳಗೊಳಿಸಿದೆ.
4. ಇದನ್ನು ಅನುಸರಿಸಿ, ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಸಹ ಏಪ್ರಿಲ್ 2022 ರಲ್ಲಿ, ಸಾಮಾಜಿಕ ವಲಯದ ಪಿಪಿಪಿ ಯೋಜನೆಗಳಿಗಾಗಿ ಕರ್ನಾಟಕ ವಯಬಿಲಿಟಿ ಗ್ಯಾಪ್ ಫಂಡ್ ನ ತನ್ನ ಪಾಲನ್ನು ಹೆಚ್ಚಿಸಿದೆ.
5. ಪಿಪಿಪಿ ಯೋಜನೆಗಳ ರಚನೆಯಲ್ಲಿರುವ ಸಂಕೀರ್ಣತೆ ಮತ್ತು ತೊಡಕುಗಳನ್ನು ಪರಿಗಣಿಸಿದ ಪಿಪಿಪಿ ಯೋಜನೆಗಳ ಅಧಿಕಾರಯುಕ್ತ ಸಮಿತಿಯು ದಿ-02.03.2022 ರಂದು ನಡೆದ ಸಭೆಯಲ್ಲಿ ಯೋಜನೆಗಳ ಕನಿಷ್ಠ ಆರಂಭಿಕ ವೆಚ್ಚವನ್ನು ರೂ.25.00 ಕೋಟಿಗಳಿಗೆ ನಿಗದಿಪಡಿಸಲು ಸಲಹೆ ಮಾಡಿದೆ.

6. ಅಧಿಕಾರಯುಕ್ತ ಸಮಿತಿಯ ನಿರ್ಧಾರವನ್ನು ಸಹಮತಿಸಿ ಆರ್ಥಿಕ ಇಲಾಖೆಯು ನೀಡಿದ ಅಭಿಪ್ರಾಯವನ್ನು ಪುನರುಚ್ಚರಿಸಿದೆ:

"The Proposal of Administrative Department has been examined. Finance Department agrees to fixing the minimum threshold limit for Rs. 25crs as a general restriction. Administrative Department is also informed to provide exemption for projects in the health and education sector specifically and in general in other social sectors if the projects seem feasible."

7. ಅದರಂತೆ ಮೂಲಸೌಕರ್ಯ ಅಭಿವೃದ್ಧಿ, ಬಂದರುಗಳು ಮತ್ತು ಒಳನಾಡು ಜಲಸಾರಿಗೆ ಇಲಾಖೆಯು ಈ ಮೂಲಕ ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಒಪ್ಪಿಗೆಯೊಡನೆ, ಪಿಪಿಪಿ ಯೋಜನೆಗಳಿಗೆ ಸಾಮಾನ್ಯ ನಿರ್ಬಂಧವಾಗಿ ರೂ.25.00 ಕೋಟಿಗಳ ಕನಿಷ್ಠ ಆರಂಭಿಕ ಮಿತಿಯನ್ನು ಅನ್ವಯಿಸಿ, ನಿರ್ದಿಷ್ಟವಾಗಿ ಆರೋಗ್ಯ ಮತ್ತು ಶಿಕ್ಷಣಕ್ಷೇತ್ರದ ಯೋಜನೆಗಳಿಗೆ ಮತ್ತು ಸಾಮಾನ್ಯವಾಗಿ ಕಾರ್ಯಸಾಧ್ಯವೆಂದು ತೋರುವ ಇತರ ಸಾಮಾಜಿಕ ಕ್ಷೇತ್ರಗಳ ಯೋಜನೆಗಳಿಗೆ ವಿನಾಯಿತಿಯನ್ನು ಒದಗಿಸಿ ಅಧಿಸೂಚಿಸಿದೆ.
8. ಈ ಅಧಿಸೂಚನೆಯನ್ನು ಆರ್ಥಿಕ ಇಲಾಖೆಯ ಟಿಪ್ಪಣಿ ಸಂಖ್ಯೆ:ಆಇ 217 ವೆಚ್ಚ-1/2022 ದಿ-23.06.2022 ಸಹಮತಿಯೊಂದಿಗೆ ಹೊರಡಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಕಲಾವತಿಎಸ್. ಎನ್.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ-1,
ಮೂಲಸೌಲಭ್ಯ ಅಭಿವೃದ್ಧಿ, ಬಂದರು ಮತ್ತು
ಒಳನಾಡು ಜಲಸಾರಿಗೆ ಇಲಾಖೆ.

PR-813

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಗ್ರಾಅಪ 23 ಸೇಶಿಕಾ 2021

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ
ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ,
ಬೆಂಗಳೂರು ದಿನಾಂಕ: 06.07.2022

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯ ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-2) ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ: 01.12.2021ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.

ಉಲ್ಲೇಖ: 1. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಗ್ರಾಅಪ 160 ಸೇಶಿಕಾ 2019, ದಿನಾಂಕ: 27.11.2020
2. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಗ್ರಾಅಪ 09 ಸೇಶಿಕಾ 2020, ದಿನಾಂಕ: 08.12.2020
3. ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ಗ್ರಾಅಪ 19 ಸೇಶಿಕಾ 2021, ದಿನಾಂಕ: 04.10.2021

ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯ ವಿವಿಧ ವೃಂದಗಳ ತಾಂತ್ರಿಕ ಅಧಿಕಾರಿ/ ನೌಕರರುಗಳನ್ನು ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂ.ರಾಜ್ ಇಲಾಖೆ, ಜಲಸಂಪನ್ಮೂಲ ಇಲಾಖೆ ಹಾಗೂ ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಗಳಿಗೆ ಹಂಚಿಕೆ ಮಾಡುವ ಸಂಬಂಧ ಮೂರೂ ಇಲಾಖೆಗಳ ಸಹಮತಿಯೊಂದಿಗೆ ಕ್ರಮವಹಿಸಲಾಗಿದ್ದು, ಉಲ್ಲೇಖ (1) ಮತ್ತು (2)ರ ಆದೇಶಗಳಲ್ಲಿ ವಿವಿಧ ವೃಂದಗಳ ತಾಂತ್ರಿಕ ಅಧಿಕಾರಿಗಳನ್ನು [(ಗ್ರೂಪ್-ಎ) ಮತ್ತು ಗ್ರೂಪ್ (ಬಿ)/(ಸಿ)] ಪಂಚಾಯತ್ ರಾಜ್ ಇಂಜಿನಿಯರಿಂಗ್ ಇಲಾಖೆ ಮತ್ತು ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಗಳಲ್ಲಿ ಶಾಶ್ವತವಾಗಿ ವಿಲೀನಗೊಳಿಸಲಾಗಿದೆ. ತದನಂತರ ಲೋಕೋಪಯೋಗಿ ಇಲಾಖೆಯಲ್ಲಿ ಕೆ.ಸಿ.ಎಸ್.ಆರ್.ನಿಯಮ 32 ರಡಿ ಸ್ವತಂತ್ರ ಪ್ರಭಾರದಲ್ಲಿ ಕೆಲಸ ನಿರ್ವಹಿಸುತ್ತಿದ್ದ ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ ಗಳನ್ನು ಉಲ್ಲೇಖ(3)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ಕೆ.ಸಿ.ಎಸ್.ಆರ್. ನಿಯಮ 42ರ ಅನುಸಾರ ಪೂರ್ವಾನ್ವಯವಾಗುವಂತೆ ಸ್ಥಾನಪನ್ನಗೊಳಿಸಿ ಆದೇಶಿಸಲಾಗಿದೆ.

ಈ ರೀತಿ ಶಾಶ್ವತವಾಗಿ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯ ಸೇವೆಯಲ್ಲಿ ವಿಲೀನಾತಿ ಹೊಂದಿರುವ ಸಹಾಯಕ ಇಂಜಿನಿಯರ್ (ಗ್ರೇಡ್-1) ಗಳಿಗೆ ದಿನಾಂಕ: 17.06.2021 ಮತ್ತು 25.08.2021ರ ಅಧಿಸೂಚನೆಗಳಲ್ಲಿ ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ಗ್ರೇಡ್-2) ವೃಂದಕ್ಕೆ ಮುಂಬಡ್ತಿಯನ್ನು ನೀಡಲಾಗಿರುತ್ತದೆ.

ಹಾಗಾಗಿ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯ ಸೇವೆಯಲ್ಲಿ ವಿಲೀನಾತಿ ಹೊಂದಿರುವ ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1)ಗಳು ಹಾಗೂ ವಿಲೀನಗೊಂಡ ಸಹಾಯಕ ಇಂಜಿನಿಯರ್ (ವಿಭಾಗ-1)ಗಳಿಗೆ ಗ್ರಾ.ಕು.ನೀ.೩ ನೈ.ಇಲಾಖೆಯಲ್ಲಿ ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ಗ್ರೇಡ್-2) ವೃಂದಕ್ಕೆ ಪದೋನ್ನತಿ ಹೊಂದಿದ ಅಧಿಕಾರಿಗಳಿಗೆ ಜೇಷ್ಠತೆಯನ್ನು, ಸದರಿಯವರುಗಳು ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ ವೃಂದಕ್ಕೆ ಪಡೆದ ಅರ್ಹತಾ ದಿನಾಂಕವನ್ನು ಆಧರಿಸಿ ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ: 01.12.2021ರಲ್ಲಿರುವಂತೆ ತಯಾರಿಸಿ ಈ ಅಧಿಸೂಚನೆಗೆ ಲಗತ್ತಿಸಿದೆ.

ಸದರಿ ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯ ಬಗ್ಗೆ ಬಾಧಿತ ವ್ಯಕ್ತಿಗಳು ಯಾವುದೇ ಆಕ್ಷೇಪಣೆ / ಸಲಹೆಗಳನ್ನು ಸಲ್ಲಿಸಲು ಬಯಸಿದಲ್ಲಿ ಕರಡು ಜೇಷ್ಠತಾ ಪಟ್ಟಿ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿದ ದಿನಾಂದಿಂದ 15 ದಿನಗಳೊಳಗಾಗಿ ಅಂತಹ ಆಕ್ಷೇಪಣೆ / ಸಲಹೆಗಳನ್ನು ಸರ್ಕಾರದ ಅಪರ ಮುಖ್ಯ ಕಾರ್ಯದರ್ಶಿ, ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂಚಾಯತ್ ರಾಜ್ ಇಲಾಖೆ, ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ, ಬೆಂಗಳೂರು ಇವರಿಗೆ ಸಲ್ಲಿಸತಕ್ಕದ್ದು ಅಥವಾ ಇ-ಮೇಲ್ ವಿಳಾಸ: principalsecretaryrdpr@gmail.com or servicesardpr@gmail.com ಗೆ ಸಲ್ಲಿಸುವುದು. ನಿಗದಿತ ದಿನಾಂಕದ ನಂತರ ಸ್ವೀಕೃತವಾಗುವ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಪರಿಗಣಿಸಲಾಗುವುದಿಲ್ಲ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕೆ.ನದೀಮ್ ಅಹ್ಮದ್)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ(ಸೇವೆಗಳು-ಎ)
ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂ.ರಾಜ್ ಇಲಾಖೆ

ಅನುಬಂಧ

ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ ಗ್ರಾಅಪ 23 ಸೇಶಿಕಾ 2021 ದಿನಾಂಕ: 06.07.2022 ಕ್ಕೆ

ದಿನಾಂಕ: 01.12.2021ರಲ್ಲಿದ್ದಂತೆ ಗ್ರಾಮೀಣ ಕುಡಿಯುವ ನೀರು ಮತ್ತು ನೈರ್ಮಲ್ಯ ಇಲಾಖೆಯ ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಇಂಜಿನಿಯರ್ (ಗ್ರೇಡ್-2) ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ.

ಕ್ರ. ಸಂ.	ಲೋ.ಇ./ ಗ್ರಾ.ಕು.ನೀ.& ನೈ.ಇಲಾಖೆಯ ಸ.ಕಾ.ಇಂ. ವೃಂದದಲ್ಲಿ ಜೇಷ್ಠತಾ ಕ್ರಮಾಂಕ	ಗ್ರಾ.ಕು.ನೀ. & ನೈ ಇಲಾಖೆಯ ಸ.ಇಂ.ವೃಂ ದಲ್ಲಿ ಜೇಷ್ಠತಾ ಕ್ರಮಾಂಕ	ಹೆಸರು ಶ್ರೀಯುತರು	ಪ.ಜಾತಿ / ಪ.ಪಂಗಡ	ಜನ್ಮ ದಿನಾಂಕ	ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ಸ.ಕಾ.ಇಂ. ವೃಂದದಲ್ಲಿ ಪದೋನ್ನತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ಅರ್ಹತಾ ದಿನಾಂಕ	ಪರಾ
1.	4945		ನಾಗರಾಜ	ಪ.ಪಂ.	22.07.1963	17.02.1986	18.12.2012	20.06.2014	
2.	3504		ಎಂ.ಸುರೇಂದ್ರ ನಾಥ್		01.08.1963	02.08.1993	19.05.2016	19.05.2016	
3.	3534		ಮಹಾದೇವಮೂರ್ತಿ ಕೆ.ಆರ್.		02.05.1963	11.07.1996	20.04.2018	20.04.2018	
	3719		ಪಿ ತಮ್ಮಯ್ಯ		05.07.1961	22.09.1998	03.03.2020	03.03.2020	ನಿವೃತ್ತಿ ಹೊಂದಿರು ತ್ತಾರೆ.
4.	3744		ಶಿವಾನಂದ ಬ.ದೂಳಾಯಿ		01.01.1965	15.11.1999	20.04.2018	20.04.2018	
	3793ಎ		ಗಂಗಾಧರ		11.06.1961	31.08.1999	08.07.2019	08.07.2019	ನಿವೃತ್ತಿ ಹೊಂದಿರು ತ್ತಾರೆ.

5.	3900ಎ		ಪ್ರಭಾಕರ ಗೊಬ್ಬೂರ		02.10.1962	01.04.1992	10.05.2018	10.05.2018	
	3970		ಮನೋಹರ ಎಸ್.ಪಾಟೀಲ್		01.05.1961	08.08.2016	31.03.2016	31.03.2016	ನಿವೃತ್ತಿ ಹೊಂದಿರು ತ್ತಾರೆ.
6.	4183		ಟಿ. ವೆಂಕಟರೆಡ್ಡಿ		21.11.1962	01.02.1994	08.07.2019	08.07.2019	
7.	4474		ಶ್ರೀನಿವಾಸರಾವ್ ಬಿ.ಎಸ್.	ಎಸ್ ಟಿ	16.07.1967	01.09.2003	08.11.2019	08.11.2019	
8.	4584		ಶಂಕರ್ ಡಿ.ಆರ್.	ಎಸ್.ಸಿ.	06.07.1968	01.09.2003	08.11.2019	08.11.2019	
9.	4599		ಕುಮಾರಸ್ವಾಮಿ ಹೆಚ್.ಜಿ.	ಎಸ್.ಸಿ.	10.07.1962	08.09.2003	08.11.2019	08.11.2019	
10.	4647		ದತ್ತಾತ್ರಿ	ಎಸ್.ಟಿ.	21.12.1969	24.05.2005	08.11.2019	08.11.2019	
11.	4689		ಓ ಹನುಮಂತಪ್ಪ	ಎಸ್.ಟಿ.	01.06.1967	01.09.2003	08.11.2019	08.11.2019	
12.	4697		ರವಿಕುಮಾರ್ ಸಿ.		20.04.1963	01.09.2003	08.11.2019	08.11.2019	
13.	4784		ರೂಪ್ಲಾ ನಾಯ್ಕ ಎಸ್.	ಎಸ್.ಸಿ.	25.06.1967	01.09.2003	04.09.2020	04.09.2020	
14.	4831	2	ಶಿವರಾಜ್ ರಾಮಚಂದ್ರ ನಾಯ್ಕ	ಎಸ್.ಸಿ.	16.06.1967	21.10.2016	17.06.2021	17.06.2021	
15.	4884	3	ಆನಂದಮೂರ್ತಿ ಎಸ್.	ಎಸ್.ಸಿ.	15.02.1965	01.09.2003	17.06.2021	17.06.2021	

16.	4891	4	ವಿಲಾಸ್ ಬೋಸ್ಲೆ	ಎಸ್.ಸಿ.	08.11.1967	21.10.2016	17.06.2021	17.06.2021	
17.	4923	5	ನಾಯ್ಕ ಜಿ.ಕೆ.	ಎಸ್.ಸಿ.	15.01.1967	01.09.2003	17.06.2021	17.06.2021	
18.	5010	6	ರವೀಂದ್ರ ನಾಯ್ಕ ಬಿ.,	ಎಸ್.ಸಿ.	20.05.1964	22.01.2004	17.06.2021	17.06.2021	
19.	5020	7	ವೀರಭದ್ರಯ್ಯ,	ಎಸ್.ಸಿ.	23.05.1963	22.01.2004	17.06.2021	17.06.2021	
20.	5036	8	ಬಿ.ಹೆಚ್.ಚಂದ್ರಶೇಖರ,	ಎಸ್.ಟಿ.	15.05.1967	21.10.2016	17.06.2021	17.06.2021	
21.	5047	9	ರಾಮಕೃಷ್ಣಪ್ಪ ಎಲ್.	ಎಸ್.ಸಿ.	04.04.1968	08.12.2016	17.06.2021	17.06.2021	
22.	5091	10	ಎಂ.ಕೆ.ಸುಂದರಯ್ಯ,	ಎಸ್.ಸಿ.	20.12.1963	01.09.2003	17.06.2021	17.06.2021	
23.	5152	11	ರಮೇಶ್ ಕುಮಾರ್ ಹೆಚ್.ಸಿ.	ಎಸ್.ಸಿ.	05.04.1971	20.01.2004	17.06.2021	17.06.2021	
24.	5157	12	ಚಿದಾನಂದಪ್ಪ ಆರ್.	ಎಸ್.ಸಿ.	23.05.1970	20.01.2004	17.06.2021	17.06.2021	
25.	5184	01 (ಕಕಮೀ)	ವೆಂಕಟೇಶ್ ಗಲಗ,	ಎಸ್.ಟಿ.	04.07.1971	01.09.2003	17.06.2021	17.06.2021	
26.	5237	14	ಚಿದಾನಂದ ಭೀಮರಾವ್ ಪೊಲ್	ಎಸ್.ಸಿ.	01.11.1963	31.12.2003	17.06.2021	17.06.2021	

27.	5380	2 (ಕಕಮೀ)	ಸಾಬಣ್ಣ		20.07.1973	01.09.2002	17.06.2021	17.06.2021	
28.	5486	15	ಶ್ರೀಕಾಂತ್ ಕೆ.ಎಸ್.		29.02.1984	06.08.2007	17.06.2021	17.06.2021	
29.	5597	16	ಶಿವಪುತ್ರ ಮರಪತಿ		01.07.1964	27.06.2007	17.06.2021	17.06.2021	
30.	5604	17	ಪುರುಷೋತ್ತಮ ಕೆ.ಎಂ.		29.04.1984	13.08.2007	17.06.2021	17.06.2021	
31.	5675	18	ಕಿರಣ್ ಜೆ. ಫೋರ್ಪಡೆ		25.08.1980	14.09.2007	17.06.2021	17.06.2021	
32.	5712	20	ಸುಂದರ್ ಬಿ. ಕೋಳಿ		01.06.1971	03.11.2003	17.06.2021	17.06.2021	
33.	5722	03 (ಕಕಮೀ)	ಅಜಯ್ ರಾಧೋಡ್	ಎಸ್.ಸಿ.	19.06.1980	12.09.2007	17.06.2021	17.06.2021	
34.	5738	21	ರಘು ಎಂ.		21.06.1985	13.08.2007	17.06.2021	17.06.2021	
35.	5896 A	22	ಷಣ್ಮುಖಪ್ಪ.ಟಿ	ಎಸ್.ಸಿ.	22.07.1965	01.09.2003	17.06.2021	17.06.2021	
36.	5897	23	ನವ್ಯಶ್ರೀ ಎನ್.ಆರ್.		31.05.1988	19.08.2007	17.06.2021	17.06.2021	
37.	5901 A	24	ಕುಮಾರಸ್ವಾಮಿ ಕೆ.ಎಂ.		07.07.1971	03.06.2002	17.06.2021	17.06.2021	
38.	5904	25	ರವಿಕುಮಾರ್ ಪಿ.		14.02.1983	11.09.2007	17.06.2021	17.06.2021	
39.	6008	26	ನಾಗರಾಜ ಆರ್.	ಎಸ್.ಸಿ.	15.12.1982	01.09.2007	17.06.2021	17.06.2021	

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ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ, ಬುಧವಾರ, ೦೩, ಆಗಸ್ಟ್, ೨೦೨೨

ಭಾಗ ೩

40.	6024	04 (ಕಕಮೀ)	ದೀಪಾ ಎಸ್.	ಎಸ್.ಸಿ.	12.06.1985	04.09.2007	17.06.2021	17.06.2021	
41.	20	05 (ಕಕಮೀ)	ಜಗದೀಶ್ ಪಾಟೀಲ್		04.04.1992	12.01.2016	17.06.2021	17.06.2021	
42.	44	27	ಪ್ರವೀಣ್ ಮರಪತಿ		09.10.1992	11.01.2016	17.06.2021	17.06.2021	
43.	58	06 (ಕಕಮೀ)	ರಾಹುಲ್	ಎಸ್.ಸಿ.	01.06.1990	12.01.2016	17.06.2021	17.06.2021	
44.	59	07 (ಕಕಮೀ)	ಆಕಾಶ್	ಎಸ್.ಸಿ.	01.09.1991	23.01.2016	17.06.2021	17.06.2021	
45.	5182	13	ವಿಜಯಕುಮಾರ ಎಂ.	ಎಸ್.ಟಿ.	12.05.1971	20.01.2004	17.06.2021	0806.2022	

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಕೆ.ನದೀಮ್ ಅಹ್ಮದ್)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ(ಸೇವೆಗಳು-ಎ)
ಗ್ರಾಮೀಣಾಭಿವೃದ್ಧಿ ಮತ್ತು ಪಂ.ರಾಜ್ ಇಲಾಖೆ

PR-814